



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/R2

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To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub. Differential UI Account of UI Charges (differential amount arises due to revision of UI Accounts for the Week-08 to 40 & Week-43/FY 13-14)**

Sir,

Please find herewith with the Statement of Differential UI charges of UI Account for the Week-08 to Week-40 & Week -43/FY13-14 covering the period 20.05.2013 to 05.01.14 & 20.01.2014 to 26.01.2014 .The Accounts are uploaded in SLDC's web site also. The differential above week have been computed on CERC regulation on UI charges related matters dated 05.03.2012.

The constituents, who have to pay the differential UI charges as indicated in the statement , are requested to make the payment with in 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.


UI Account for the weeks 08 to 40 & 43/ FY 13-14 are required to be revised on account of following reasons as detailed here under.

Weeks	Reason of revision
Week 08	Due to revision of NRLDC schedule of Dhauliganga for 20 May'13
Week 09 to 35	Due to Revision of NRPC Accounts on account of change in actual Drawal with incoroprating the revision of schdule of Discom for the weeks 12,15,21 22,23 & 25 to 35
Week 36 to 40	Due to Revision of schedule of Discom on account of NAPP & SJVNL power
Week 43	Due to Revision of NRPC Accounts

The statement of differential amount of UI charges payable/receivable due to revision of UI accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No disrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

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**State Load Despatch Centre**

**Differential UI Account for the Week-08 to Week-40 & Week-43 FY 13-14**

ABSTRACT OF UTILITY-WISE DIFFERENTIAL UI CHARGES FOR THE ABOVE WEEKS

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	10.32197	0.00000	-10.32197
2	RPH	45.47060	0.00000	-45.47060
3	G.T.STN.	24.35395	0.00000	-24.35395
	IPGCL	80.14652	0.00000	-80.14652
4	PRAGATI GT	15.13453	0.00000	-15.13453
5	Bawana	33.54195	0.00000	-33.54195
	PPCL	48.67648	0.00000	-48.67648
6	BTPS	81.79198	0.00000	-81.79198
7	BYPL	375.80081	0.00000	-375.80081
8	BRPL	330.16125	0.00000	-330.16125
9	NDPL	288.85397	0.00000	-288.85397
10	NDMC	259.69518	0.00000	-259.69518
11	MES	59.22475	0.00000	-59.22475
12	Regional UI NRPC	0.00000	1532.99508	1532.99508
13	Pool balance due to additional UI	0.00000	1.10478	1.10478
14	Pool balance due to capping of Generator & U/D Discom	9.74893	0.00000	-9.74893
	<b>TOTAL</b>	<b>1534.09986</b>	<b>1534.09986</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.









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**Differential UI Account for the Week-08 to Week-40 & Week-43 FY 13-14**

Details of Differential Amount for the weeks 40 & 43/FY 13-14

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-40/2013-14		WEEK-43/2013-14		Differential Amount for the week
		Old	New	Old	New	
1	I.P.STN	-3.64718	-3.64532	-3.08423	-3.04423	-10.32197
2	RPH	-2.40569	-2.40301	-0.87958	-0.86245	-45.47060
3	G.T.STN.	-3.81734	-3.81638	-6.15750	-5.96489	-24.35395
	IPGCL	-9.87022	-9.86471	-10.12131	-9.87156	-80.14652
4	PRAGATI GT	-3.58097	-3.57994	-0.28111	-0.26387	-15.13453
5	Bawana	-2.23229	-2.23090	1.66444	1.75182	-33.54195
	PPCL	-5.81326	-5.81084	1.38334	1.48795	-48.67648
6	BTPS	-1.30357	-1.30159	2.33725	2.56990	-81.79198
7	BYPL	-46.12011	-47.06791	-16.44184	-16.11436	-375.80081
8	BRPL	-23.68900	-23.20114	-67.93108	-67.42422	-330.16125
9	NDPL	-32.35265	-31.91520	55.88318	57.40003	-288.85397
10	NDMC	-71.11659	-71.10970	-109.27139	-107.65955	-259.69518
11	MES	-5.38813	-5.38548	-0.30010	-0.18737	-59.22475
12	Regional UI NRPC	195.70812	195.70812	145.21724	140.55447	1532.99508
13	Pool balance due to additional UI	0.00000	0.00000	0.00000	0.00000	1.10478
14	Pool balance due to Cap. Of Gen.& U/D Discom	-0.05458	-0.05155	-0.75528	-0.75528	-9.74893
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

*S. S. S.*

Manager(SO)